

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 1

Inter-County RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #11 SHEET NO. 1

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE		SCHEDULE 1	PUBLIC SERVICE COMMISSION OF KENTUCKY	Per Unit
<u>APPLICABLE</u>				
In all territory served by the seller.				
<u>AVAILABILITY</u>				
Available to residents for all uses in the home and on the farm and for other consumers requiring 25 KVA or less of transformer capacity for ordinary merchandising establishments, repair shops, garage and service stations, schools, churches, and community buildings, all subject to the established rules and regulations of the seller.				
<u>TYPE OF SERVICE</u>				
Single phase and three phase where available, at available voltages.				
<u>MONTHLY RATE</u>				
Customer Charge	\$5.55 per meter per month			(R)
First 500 kwh per month	\$.07399 per kwh			(R)
All over 500 kwh per month	\$.05661 per kwh			(R)
The Customer Charge is without kwh usage. All kwh usage is billed at rates set forth above.				
<u>MINIMUM CHARGES</u>				
The minimum monthly charge under the above rate shall be \$5.55 net where 10 KVA or less of transformer capacity is required. Each customer who requires more than 10 KVA of transformer capacity shall pay, in addition to the above minimum, \$1.50 of each additional KVA or fraction thereof required.				

MAY 1 1989
PURSUA
SECTION 9
BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 22, 1988 DATE EFFECTIVE May 1, 1989

ISSUED BY *C. W. Foley* TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 3-90



COMMONWEALTH OF KENTUCKY
PUBLIC SERVICE COMMISSION
730 SCHENKEL LANE
POST OFFICE BOX 615
FRANKFORT, KY. 40602
(502) 564-3940

May 30, 1990

Mr. Stephen Souder
Manager of Electric Operations
Inter-County Rural Electric
Cooperative Corporation, Inc.
P. O. Box 87
Danville, Kentucky 40422

Dear Mr. Souder:

Pursuant to our telephone conversation this date,
enclosed is a copy of the cancelled Tariff Sheets Nos.
1A, 2A and 2B for Schedule 1, Farm and Home T-O-D.

Your cooperation in this matter is greatly
appreciated.

Sincerely,

Jeff Shaw
Division of Rates and Tariffs

/bt

Enclosures

Form for filing Rate Schedules:

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #2 SHEET NO. 1A

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #1 SHEET NO. 1A

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TOD SCHEDULE 1 TOD		RATE
EXPERIMENTAL RESIDENTIAL SERVICE-TIME OF DAY		Per Unit
<u>AVAILABILITY</u>		
<p>Available for a period limited to two years, as an experimental tariff to consumers eligible for <u>Tariff Farm and Home Service</u>. Tariff Farm and Home Service TOD is for the purpose of conducting a time-of-day rate experiment designed to provide data to evaluate the cost and benefits of time-of-day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time-of-day rate experiment.</p>		
<p>This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on-peak and off-peak kilowatt-hours.</p>		
<p>This tariff is available for single-phase service only.</p>		
<u>RATES</u>		
ON-PEAK RATE:	Service Charge	\$5.25
	Under 500 kwh/Mo.	7.255¢ per kwh (R)
	Service Charge	\$13.50
	Over 500 kwh/Mo.	5.605¢ per kwh (R)
OFF-PEAK RATE:	Under 500 kwh/Mo.	4.245¢ per kwh (R)
	Over 500 kwh/Mo.	3.255¢ per kwh (R)
<p>The total kilowatt-hours used per month will determine the rate block for both on-peak and off-peak kilowatt-hour and service charge.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUN 1 1985

PURSUANT TO 807 KAR 5:011
SECTION 9(1)

BY: Jordan

DATE OF ISSUE June 1, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY L. M. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9188 dated May 8, 1985.

C-5-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Revision #2 SHEET NO. 2A

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #1 SHEET NO. 2A

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TOD SCHEDULE 1 TOD	RATE Per Unit
<p style="text-align: center;"><u>TIME-OF-DAY PERIODS</u></p> <p><u>WINTER SCHEDULE</u> For the purpose of this tariff, the <u>on-peak billing period</u> during the months of October, November, December, January, February, March and April is defined as 7 am. to 12 noon and from 5 pm. to 10 pm., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 pm. to 7 am. and from 12 noon to 5 pm., local time, for all days of the week, including Saturday, Sunday and holidays.</p> <p><u>SUMMER SCHEDULE</u> For the purpose of this tariff, the <u>on-peak billing period</u> for the months of May, June, July, August and September is defined as 10 am. to 10 pm., local time, for all days of the week, including Saturday, Sunday and holidays. The <u>off-peak billing period</u> is defined as 10 pm. to 10 am., local time, for all days of the week, including Saturday, Sunday and holidays.</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>PAYMENTS</u></p> <p>The consumer's bill will be due the first day of each month.</p> <p style="text-align: center;"><u>TERMS AND CONDITIONS</u></p> <p>This tariff is subject to the cooperative's standard terms and condition of service.</p>	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OFFICE OF THE DIRECTOR JUN 1 1985 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <u>Jordan C. Neel</u></p>

DATE OF ISSUE June 1, 1985

DATE EFFECTIVE June 1, 1985

ISSUED BY *A. W. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 9188 dated May 8, 1985.

c 5-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P. S. C. No. 7

Original SHEET NO. 2B

Inter County Rural Electric C.C.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

Original SHEET NO. _____

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TOD SCHEDULE 1 TOD	RATE Per Unit
<p style="text-align: center;"><u>TERMS AND CONDITIONS</u></p> <p>This tariff is subject to the cooperative's standard terms and conditions of service.</p> <div style="text-align: right; margin-top: 200px;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>DEC 1 1983</p> <p>PURSUANT TO 807 KAR 5:011, SECTION 9(1)</p> <p>BY: <u>Jordan C. Neal</u></p> </div>	

DATE OF ISSUE December 1, 1983

DATE EFFECTIVE December 1, 1983

ISSUED BY L. W. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 8906 dated October 25, 1983.

C5-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 2

Inter-County RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #11 SHEET NO. 2

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE SCHEDULE 1	RATE Per Unit
<p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>SPECIAL RULES</u></p> <p>Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 cycles, alternating current, single phase or three phase service present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The consumer's bill will be due the first day of each month.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 1 1989

PURSUANT TO 807 KAR 5:011,
SECTION 9

BY: *[Signature]*
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 22, 1988

DATE EFFECTIVE May 1, 1989

ISSUED BY *[Signature]*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 3-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 3

Inter-County RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #11 SHEET NO. 3

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to customers for single phase and three phase commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the seller.</p> <p style="text-align: center;"><u>TYPE OF SERVICE</u></p> <p>Single phase and three phase where available, 60 cycles at available secondary voltage.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 cycles, alternating current, single phase or three phase service present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>MONTHLY RATE</u></p> <p>Demand Charge in Excess of 10 KW per month \$4.02 per KW. Customer Charge \$5.55 per meter per month First 1,000 KWH per month \$.08548 per kwh All over 1,000 KWH per month \$.05858 per kwh</p> <p>The Customer Charge is without KWH usage. All KWH usage is billed at rates set forth above.</p>	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1989 PURSUANT TO 207 KAR 5:011, SECTION 9 (1) BY: <u>Sharon A. Lee</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE December 22, 1988 DATE EFFECTIVE May 1, 1989

ISSUED BY C. H. Foley TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 3-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 4

Inter-County RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #11 SHEET NO. 4

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>DETERMINATION OF BILLING DEMAND</u></p> <p>The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.</p> <p style="text-align: center;"><u>POWER FACTOR ADJUSTMENT</u></p> <p>The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.</p> <p style="text-align: center;"><u>MINIMUM MONTHLY CHARGE</u></p> <p>The minimum monthly charge under the above rate shall be \$5.55 net where 10 KVA or less of transformer capacity is required. Each customer who required more than 10 KVA of transformer capacity shall pay, in addition to the above minimum, \$1.50 on each additional KVA or fraction thereof required.</p>	<p style="text-align: right; color: red;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: right; color: red;">MAY 1 1989</p> <p style="text-align: right; color: red;">PURSUANT TO 207 KAR 5:011, SECTION 9(1)</p> <p style="text-align: right; color: red;">BY: <i>James R. Lee</i> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE December 22, 1988

DATE EFFECTIVE May 1, 1989

ISSUED BY *Richard Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 10454 dated March 31, 1989.

C 3-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 5

Inter-County RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #11 SHEET NO. 5

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. The Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>SERVICE AT PRIMARY VOLTAGE</u></p> <p>If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt hour and kilowatt demand.</p> <p style="text-align: center;"><u>SPECIAL RULES</u></p> <p>Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10HP or more.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The consumer's bill will be due on the first day of each month.</p>	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1989 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>George A. Lee</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE December 22, 1988 DATE EFFECTIVE May 1, 1989

ISSUED BY *C. W. Foley* TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 3-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 6

Inter-County RECC

CANCELLING P.S.C. NO. 7

Name of Issuing Corporation

Revision #11 SHEET NO. 6

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.</p> <p style="text-align: center;"><u>CONDITIONS</u></p> <p>An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 cycles, alternating current, single phase and three phase service present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>RATE---MAXIMUM DEMAND CHARGE</u></p> <p>\$4.02 per month per KW of billing demand.</p>	<p style="text-align: center;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p style="text-align: center;">MAY 1 1989</p> <p style="text-align: center;">PURSUANT TO 207 KAR 5:011, SECTION 9 (1)</p> <p>BY: <u>George A. Hill</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE December 22, 1988

DATE EFFECTIVE May 1, 1989

ISSUED BY C. M. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 3-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 7

Inter-County RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #11 SHEET NO. 7

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR)	SCHEDULE 4	RATE Per Unit
(Continued)		
<u>RATE---ENERGY CHARGE</u>		
Customer Charge	\$11.10 per meter per month	
First 10,000 kwh per month	\$.05899 per kwh	(R)
All over 10,000 kwh per month	\$.05198 per kwh	(R)
The Customer Charge does not allow for kwh usage. All KWH usage is billed at the above rates.		
<u>DETERMINATION OF BILLING DEMAND</u>		
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.		
<u>POWER FACTOR ADJUSTMENT</u>		
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.		

PUBLIC SERVICE COMMISSION OF KENTUCKY

MAY 1 1989

PLISSUARD 10:07 AM 5:011, SECTION 9 (1)
A. Hee
PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 22, 1988 DATE EFFECTIVE May 1, 1989

ISSUED BY *C. W. Foley* TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C-3-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 8

Inter-County RECC

CANCELLING P.S.C. NO. 7

Name of Issuing Corporation

Revision #11 SHEET NO. 8

CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR)	SCHEDULE 4	RATE Per Unit
(continued)		
<u>MINIMUM CHARGE</u>		
The minimum monthly charge shall be the highest one of the following charges:		
(a) The minimum monthly charge as specified in the contract for service.		
(b) A charge of \$1.50 per KVA per month of contract capacity.		
<u>FUEL ADJUSTMENT CLAUSE</u>		
All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provision as set out in 807 KAR 5:056.		
<u>TERM OF PAYMENT</u>		
The consumer's bill will be due on the first day of each month.		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 1 1989
 PURSUANT TO 807 KAR 5:011,
 SECTION 9(1)
 BY: George A. Hill
 PUBLIC SERVICE COMMISSION MANAGER

DATE OF ISSUE December 22, 1988 DATE EFFECTIVE May 1, 1989

ISSUED BY C. W. Foley TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 3-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 9

Inter-County RECC
Name of Issuing Corporation

CANCELLING P.S.C. NO. 7

Revision #11 SHEET NO. 9

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5	RATE Per Unit
<p style="text-align: center;"><u>APPLICABLE</u></p> <p>In all territory served by the seller.</p> <p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.</p> <p style="text-align: center;"><u>CHARACTER OF SERVICE</u></p> <p>The electric service furnished under this rate schedule will be 60 cycles, alternating current, single phase and three phase service present facilities permitting, and at the following nominal voltages: single phase 120, 120/240, 480, 240/480 volts; three phase 120/240, 120/208Y, 240/480, 277/480Y volts.</p> <p style="text-align: center;"><u>RATE</u></p> <p>All kilowatt hours per month \$.05650 per kwh</p> <p style="text-align: center;"><u>MINIMUM CHARGE</u></p> <p>The minimum annual charge will be not less than \$16.00 per KVA of required transformer capacity as determined by the Cooperative.</p>	<p style="text-align: center;">MAY 1 1989</p> <p style="text-align: center;">PURSUANT TO 207 KAR 3.011, SECTION 9(1)</p> <p style="text-align: center;">BY: <u>James A. Lee</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE December 22, 1988

DATE EFFECTIVE May 1, 1989

ISSUED BY L. W. Foley
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 10454 dated March 31, 1989.

C 3-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 10

Inter-County RECC

CANCELLING P.S.C. NO. 7

Name of Issuing Corporation

Revision #11 SHEET NO. 10

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOLS (AES) SCHEDULE 5	RATE Per Unit
<p>(Continued)</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p style="text-align: center;"><u>TERM OF CONTRACT</u></p> <p>Service under this rate schedule will be furnished under an agreement for "Purchase of Power".</p> <p style="text-align: center;"><u>SPECIAL TERMS AND CONDITIONS</u></p> <p>Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under maximum operating conditions.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The consumer's bill will be due on the first day of each month.</p>	<p style="text-align: right; color: red;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE MAY 1 1989 807 KAR 5:011, SECTION 9(1) BY: <u>James A. Hill</u> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE December 22, 1988 DATE EFFECTIVE May 1, 1989

ISSUED BY *G. W. Foley* TITLE General Manager
Name of Officer

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C-3-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 11

Inter-County RECC

CANCELLING P.S.C. NO. 7

Name of Issuing Corporation

Revision #11 SHEET NO. 11

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6	RATE Per Unit
<p style="text-align: center;"><u>AVAILABILITY</u></p> <p>Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to the existing overhead secondary circuits.</p> <p style="text-align: center;"><u>RATE PER LIGHT PER MONTH</u></p> <p>Mercury Vapor Lamp 175 Watts \$6.50 per lamp per month (R) Mercury Vapor Lamp 200 Watts \$7.93 per lamp per month (R)</p> <p style="text-align: center;"><u>FUEL ADJUSTMENT CLAUSE</u></p> <p>All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p> <p>A 175 watt Mercury lamp is estimated to use 77 kwh per month and a 200 watt Mercury lamp is estimated to use 87 kwh per month.</p> <p style="text-align: center;"><u>CONDITIONS OF SERVICE</u></p> <p>1. The Cooperative shall furnish, install, operate and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative electrically connected so that the power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the Consumer. The Cooperative shall furnish and install a wooden pole if required for the outdoor light, within 200 feet of the existing secondary circuits.</p>	<p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY</p> <p style="text-align: right;">MAY 1 1989</p> <p style="text-align: right;">PURSUANT TO 807 KAR 5:011, SECTION 9 (1)</p> <p style="text-align: right;"><i>[Signature]</i> PUBLIC SERVICE COMMISSION MANAGER</p>

DATE OF ISSUE December 22, 1988

DATE EFFECTIVE May 1, 1989

ISSUED BY

[Signature]
Name of Officer

TITLE

General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C-3-90

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. No. 7

Revision #12 SHEET NO. 12

Inter-County RECC

CANCELLING P.S.C. NO. 7

Name of Issuing Corporation

Revision #11 SHEET NO. 12

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6	RATE Per Unit
<p>(Continued)</p> <p>2. The Cooperative shall maintain the lighting equipment including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.</p> <p>3. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.</p> <p>4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.</p> <p>5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.</p> <p style="text-align: center;"><u>TERM OF PAYMENT</u></p> <p>The consumer's bill will be due on the first day of each month.</p> <div style="text-align: right; color: red;"> <p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>MAY 1 1989</p> <p>PURSUANT TO 807 KAR 5.011, SECTION 9 (1)</p> <p>BY: <i>George A. Miller</i> PUBLIC SERVICE COMMISSION MANAGER</p> </div>	

DATE OF ISSUE December 22, 1988

DATE EFFECTIVE May 1, 1989

ISSUED BY *G. W. Foley*
Name of Officer

TITLE General Manager

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No: 10454 dated March 31, 1989.

C 3-90

FOR Entire Territory Served

P.S.C. Ky. No. 7

Revision # 1 Sheet No. 13

Inter-County Rural Electric Coop. Corp.

Cancelling P.S.C. Ky. No. 7

Original Sheet No. 13

RULES AND REGULATIONS

APPLICABLE TO ALL CLASSES OF SERVICE

1. Application for Service: Each prospective member or customer desiring electric service will be required to sign cooperative's (hereinafter referred to as distributor) standard form of application for service or contract before service is supplied by the Distributor.
 2. Membership Fee: A membership fee of \$50.00 and application is required for each service. Discontinuance of service will automatically terminate the active membership and the membership fee will be applied against any unpaid bills, or if the account is paid in full, the fee may be refunded to the member. Membership fees are not transferable from one member to another.
 3. Deposit: A deposit of \$75.00 for a non electrically heated home or \$125.00 for an electrically heated home may be required of any member before service is supplied, if the cooperative deems it necessary to insure payment for the service it will render. Upon termination of service the deposit may be applied against unpaid bills of the member and if any balance remains after such application is made, such balance is to be refunded to the member provided, however, the cooperative may at its option return the deposit to the customer after 18 months. If the deposit is retained beyond 18 months, the cooperative will, upon the customer's request, recalculate the amount based on the customer's average use. For commercial classification, the deposit will be calculated to two-twelfths of the annual bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
JUL 7 1988
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
- Interest shall be computed on said deposit at the rate of six percent annually. Said interest may be applied against unpaid bills of the member and any balance remaining after such application shall be refunded to the member.
4. Point of Delivery: The point of delivery is the point, as designated by Distributor, on member or customer's premises where current is to be delivered to buildings or premises. Any other point of delivery, requested by the member or customer other than that designated by the Distributor, the additional cost shall be borne by the member or customer.

BY: *[Signature]*
PUBLIC SERVICE COMMISSION
 5. Continuity of Service: The Distributor shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy or by accident, strikes, labor troubles, or by action of the elements, or inability to secure easements or other permits needed, or any other cause beyond the reasonable control of the Distributors, the Distributor shall not be liable.
 6. Member or Customer's Wiring Standards: All wiring of member or customer must conform to Distributor requirements and accepted modern standards, as exemplified by the requirement of the National Electrical Safety Code and the National Electric Code.

DATE OF ISSUE November 2, 1987 DATE EFFECTIVE December 2, 1987
 Month Day Year Month Day Year

ISSUED BY *[Signature]* General Manager Danville, Kentucky
 Name of Officer Title Address

C 3-90

For Entire Territory Served

E.R.C. Ky. No. 7

Revision #1 Sheet No. 18

Inter County Rural Electric
Cooperative Corporation

Cancelling E. R. C. Ky. No. 7

Original Sheet No. 18

RULES AND REGULATIONS

(Proposed amendment to paragraph 11 is underlined)

11. Billing: Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Distributor. Failure to receive bill will not release customer from payment obligation. Should bills not be paid as above, the Distributor may at any time thereafter, upon ten (10) days written notice to member or customer, discontinue service, or should the Distributor have to travel to the (C) home or some other place to collect bills, a \$10.00 collect fee will be paid. In event service is discontinued, an additional \$10.00 reconnect fee will be charged to member if during regular working hours. Should the above mentioned action have to be taken after regular working hours or on legal holiday, the total collect charge will be \$30.00. However, in no case will the customer be disconnected in less than twenty-seven (27) days after mailing the original bill. A service fee of \$5.00 will be charged for each returned check.



Date of Issue February 25, 1981

Date Effective _____

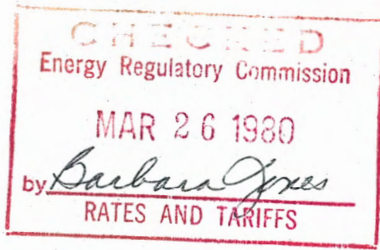
Month Day Year

Month Day Year

ISSUED BY C. W. Faley
Name of Officer

General Manager, Danville, Kentucky
Title Address

C-9-90



For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Revision # 1 SHEET NO. 18

CANCELLING E.R.C. NO. 7

Original SHEET NO. 18

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

event of loss or damage to distributor's property, arising from neglect of member or customer to care for same, the cost of necessary repairs or replacement shall be paid by member or customer.

10. Right of Access: Distributor's identified employees shall have access to member or customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to Distributor.

11. Billing: Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of Distributor. Failure to receive bill will not release customer from payment obligation. Should bills not be paid as above, the Distributor may at any time thereafter, upon ten (10) days written notice to member or customer, discontinue service, or should the Distributor have to travel to the home of some other place

(C) to collect bills, a \$10.00 collect fee will be paid. In event service is discontinued, an additional \$10.00 reconnect fee will be charged to member if during regular working hours. Should the above mentioned action have to be taken after regular working hours or on legal holiday, the total collect charge will be \$30.00. However, in no case will the customer be disconnected in less than twenty-seven (27) days after mailing the original bill.

12. Meter Reading: Each member receiving service will be required to supply the Distributor with the reading of each meter in his name. The meter should be read when statement is received and returned to the Distributor's office prior to the 10th of each month. Upon failure by the member or customer to supply the Distributor with such meter reading for three (3) consecutive months, the Distributor will read the member or customer's meter and a service charge of \$10.00 will be made to the member or customer's account for the extra service rendered.

13. Failure of Meter to Register: In the event a member or customer's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member, based on like months.

14. Discontinuance of Service by Distributor: The utility may refuse or discontinue service to an applicant or customer, after proper notice for failure to comply with its rules and regulations or state and municipal rules and regulations, when a customer or applicant refuses or neglects to provide reasonable access to the premises, for fraudulent or illegal use of service, or for nonpayment of bills. When a dangerous condition is found to exist on the customer's or applicant's premises, service shall be cut off without notice or refused. If discontinuance is for nonpayment of bills, the customer shall be given at least ten (10) days written notice, separate from the original bill, and cut-off shall be effected not less than 27 days after the mailing date of original bill unless, prior to

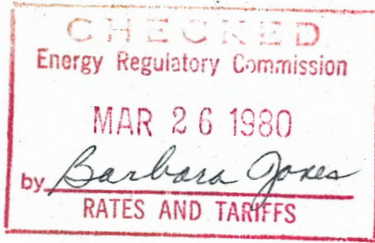
DATE OF ISSUE February, 1980
Month Day Year

DATE EFFECTIVE 2 1, 1980
Month Day Year

ISSUED BY B. W. Foley
Name of Officer

General Manager Danville, Kentucky
Title Address

C9-90



For Entire Territory Served
Community, Town or City

E.R.C. NO. 7

Revision # 1 SHEET NO. 19

CANCELLING E.R.C. NO. 7

Original SHEET NO. 19

Inter County Rural Electric Coop. Corp.
Name of Issuing Corporation

RULES AND REGULATIONS

discontinuance, a residential customer presents to the utility a written certificate, signed by a physician, registered nurse, or public health officer, that such discontinuance will aggravate an existing illness or infirmity on the affected premises, in which case discontinuance may be effected not less than thirty (30) days from the date the utility notifies the customer, in writing, of state and federal programs which may be available to aid in payment of bills and the office to contact for such possible assistance.

15. Reconnection Charge: When an active member or customer request that he be served at another location, within a 12 month period from the initial connection to the utility's lines, the Distributor shall make a charge of \$10.00 during regular working hours. Should the above mentioned service be required after regular working hours or on a legal holiday, this charge shall be thirty (\$30) dollars.

When service has been discontinued by Distributor, as provided above, or whenever service has been disconnected for a period of twelve (12) months or less for any other reason, a charge of ten (\$10) dollars may be collected by Distributor before service is restored during regular working hours. Should the above mentioned service be required after regular working hours or on a legal holiday, this charge shall be thirty (\$30) dollars.

16. Termination of Contract by Member or Customer: Member or customer who has fulfilled their contract terms and wish to discontinue service must give at least three (3) days written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member or customer from any minimum or guaranteed payment under any contract or rate.

17. Service Charges for Temporary Service: Member or customer requiring electric service for a period not exceeding ninety (90) days will be required by Distributor to pay all costs for connection and disconnection incidental to the suppling and removing of service. Distributor will meter the service and charge for the demand and the KWH that are used on the applicable rates. This rule applies to circuses, carnivals, fairs, temporary construction, temporary mobile homes and the like.

18. Charges for Convenience Type Service: Member or customer who requires service to convenience type installation such as silo, tobacco or feed barn, water pump,

DATE OF ISSUE February, 1980 DATE EFFECTIVE 2 1, 1980
Month Day Year Month Day Year

ISSUED BY W. P. Goley General Manager Danville, Kentucky
Name of Officer Title Address

C9-90

FOR ENTIRE TERRITORY SERVED

P.S.C. Ky. No. 7

REVISION #9 Sheet No. 24

INTER COUNTY RURAL ELECTRIC COOP CORP Cancelling P.S.C. Ky. No. 7

REVISION #8 Sheet No. 24

RULES AND REGULATIONS

AVERAGE UNDERGROUND COST DIFFERENTIAL

(Filed in compliance with Appendix to the Order of the Public Service Commission of Kentucky in Administrative Case No. 146, Dated February 2, 1973.)

Average Cost of Underground Per Foot	\$9.32	(S)
Average Cost of Overhead Per Foot	<u>4.04</u>	(S)
Average Cost Differential Per Foot	\$5.28	(S)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 27 1989

PURSUANT TO 2007 KAR 5:011,
SECTION 9(1)

BY: Sharon L. Hill
PUBLIC SERVICE COMMISSION MANAGER

C-17-90

DATE OF ISSUE JULY 27, 1989 DATE EFFECTIVE JULY 27, 1989
Month Day Year Month Day Year

ISSUED BY G. W. Foley GENERAL MANAGER, DANVILLE, KENTUCKY 40422
Name of Officer Title Address